When Recorded Return To:

Judy Blackmore, Manager J&L Holding Company, L.L.C. P.O. Box 390 La Verkin, Utah 84745

With Copy To:

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Project Manager DERR Facility No. 6000075 Release Sites JXI and LIP Department of Environmental Quality Division of Environmental Response and Remediation UST/LUST Branch 195 North 1950 West, 1<sup>st</sup> Floor P.O. Box 144840 Salt Lake City, Utah 84114-4840

Parcel Nos. LV-116-A-2 and LV-118-A-5 State Street, La Verkin, Utah

#### ENVIRONMENTAL COVENANT

This environmental covenant is made pursuant to the Utah Uniform Environmental Covenants Act, Utah Code Ann. Section 57-25-101, et seq. ("Utah Act"). J&L Holding Company, LLC, as grantor ("Grantor") makes and imposes this environmental covenant upon the properties more particularly described in Exhibit A attached hereto ("Property"). This Property is located adjacent, and to the west, of the former Sunrise Market, where petroleum contamination occurred. See paragraph 2, below.

This environmental covenant shall run with the land, pursuant to and subject to the Utah Act.

- 1. Notice. Notice is hereby given that the Property is or may be contaminated with a regulated substance and therefore this environmental covenant is imposed to mitigate the risk to public health, safety and the environment.
- 2. Environmental Response Project. An Environmental Response Project was conducted on the Property under the authority of the Utah Underground Storage Tank Act, Title 19, Chapter 6, Part 4 of the Utah Code Ann. that is administered by the Division of Environmental Response and Remediation ("DERR") in the Utah Department of Environmental Quality.

The Property is adjacent to the former Sunrise Market, located at 15 North State Street, La Verkin, Utah (Parcel Nos. LV-116-A-1 and LV-116-A-3), where an Environmental

Response Project was conducted (see Figure 1). The Sunrise Market is identified by the DERR as Facility Identification No. 6000075, and the petroleum releases are known as Release Sites JXI and LIP. The Sunrise Market property is currently being used for storage of construction materials and truck parking.

The Property is located west of the former Sunrise Market, which was a gas station from about 1977 to 2003. In 1997, three underground storage tanks ("USTs") used to store gasoline were removed and three new USTs were installed. In 2003, the three new USTs were emptied and taken out of service. The three USTs, two 10,000 gallon and one 12,000 gallon capacity, are still in the ground at the Sunrise Market property.

Two petroleum releases have occurred from the underground storage tank (UST) system on the Sunrise Market property. The first release (Release Site JXI) was opened on March 12, 1997, based on soil and groundwater sampling conducted for a Phase II Environmental Site Assessment. The sampling indicated that Release Site JXI was from the UST area. The second release (Release Site LIP) was opened on September 22, 2000, based on sample results from the investigation of the first release. Release Site LIP is from the dispenser area.

Several cleanup methods have been used at the Sunrise Market and the off-site properties including total fluids extraction, free product skimming, and surfactants. From 1998 to 2012, about 8,194 gallons of gasoline were removed from the subsurface.

<u>Contamination Remaining in the Subsurface at the Property</u>: Soil and groundwater contaminated with petroleum hydrocarbons (including free product/gasoline) at concentrations exceeding Utah UST Facility Cleanup Standards remain under the Property and offsite to the southwest (see Figure 1, Table 1, and Table 2).</u>

- 3. Grantor. The Grantor of this environmental covenant is also an Owner as defined in Paragraph 4.
- 4. Owner. The Owner of the Property is a person who controls, occupies, or holds an interest (other than this environmental covenant) in the Property at any given time. Because this environmental covenant runs with the land, the obligations of the Owner are transferred to assigns, successors in interest, including without limitation to future owners of an interest in fee simple, mortgagees, lenders, easement holders, lessees, and any other person or entity who acquires any interest whatsoever in the Property, or any portion thereof, whether or not any reference to this environmental covenant or its provisions are contained in the deed or other conveyance instrument, or other agreements by which such person or entity acquires its interest in the Property or any portion thereof ("Transferees"). Upon transfer of an Owner's interest in the Property, the Owner shall have no further rights or obligations hereunder. Notwithstanding the foregoing, nothing herein shall relieve Owner during the time it holds an interest in the Property of its responsibilities to comply with the terms hereof and all other provisions of applicable law or of responsibility for its failure to comply during the time it held an interest in the Property.

- 5. Holder. J&L Holding Company, L.L.C. shall be the grantee ("Holder") of this environmental covenant as defined in Sections 57-25-102(6), 103(1), 103(3)(b). Holder may enforce this environmental covenant. Holder's obligations hereunder are limited to the specific provisions and the limited purposes described herein. Subject to the provisions hereof, Holder's rights and obligations survive the transfer of the Property.
- 6. Agency. The Utah Department of Environmental Quality ("UDEQ") is the Agency (as defined in the Utah Act) under this environmental covenant. The Agency may be referred to herein as the Agency or the UDEQ. The Agency may enforce this environmental covenant. The Agency assumes no affirmative duties through the execution of this environmental covenant.
- 7. Administrative Record. The Environmental Response Project is assigned Facility Identification No. 6000075, Release Sites JXI and LIP ("Administrative Record") on file with the DERR.
- 8. Activity and Use Limitations. As part of the environmental response project described above, the following activity and use limitations are imposed on the Property:
  - a. Groundwater Use Limitations. In order to prevent exposure to contaminated groundwater, extraction or use of groundwater, except for investigation or remediation thereof, is prohibited.
  - b. Construction Limitations.
    - i. If petroleum-contaminated soil or groundwater is removed, it must be properly handled, treated, and disposed in accordance with applicable laws and rules. It is recommended that the Owner retain a DERR-Certified UST Consultant to oversee the removal of petroleum-contaminated soil or groundwater, and that the Owner retain a DERR Certified Soil and Groundwater Sampler to conduct environmental sampling. Workers will be required to comply with the Occupational Safety and Health Administration ("OSHA") training for the hazardous materials facilities (29 CFR 1910.120).
    - ii. If new construction or renovation of existing structures is planned, the Owner shall evaluate petroleum vapor intrusion risks. If this evaluation indicates that there may be a vapor intrusion risk, the Owner shall mitigate the risk. If a vapor intrusion risk evaluation is not conducted, the Owner shall install a vapor mitigation system under all potentially impacted structures placed above petroleum-contaminated soil and/or groundwater.
  - c. Compliance Reporting. Upon request, Owner or Holder shall submit written documentation to the UDEQ verifying that the activity and use limitations remain in place and are being followed.
- 9. Compliance Enforcement. This environmental covenant may be enforced pursuant to the Utah Act. Failure to timely enforce compliance with this environmental covenant or the

activity and use limitations contained herein shall not bar subsequent enforcement, and shall not be deemed a waiver of a right to take action to enforce any non-compliance. Nothing in this environmental covenant shall restrict the Agency from exercising any authority under applicable law.

- 10. Rights of Access. The right of access to the Property is permanently granted to the Agency and the Holders and their respective contractors for necessary response actions, inspections, implementation and enforcement of this environmental covenant.
- 11. Notice upon Conveyance. Owner shall notify the Agency and Holder within twenty (20) days after each transfer of ownership of all or any portion of the Property. Owner's notice to the Agency and Holder shall include the name, address and telephone number of the Transferee, a copy of the deed or other documentation evidencing the conveyance, and an unsurveyed plat that shows the boundaries of the property being transferred. Instruments that convey any interest in the Property (fee, leasehold, easement, encumbrance, etc.) shall include a notification to the person or entity who acquires the interest that the Property is subject to this environmental covenant and shall identify the date, entry no., book and page number at which this document is recorded in the records of the Washington County Recorder in the State of Utah. Failure to provide notification shall have no effect upon the enforceability and duty to comply with this environmental covenant.
- 12. Representations and Warranties. Grantor hereby represents and warrants to the other signatories hereto:
  - a. that it is the sole fee simple owner of the Property;
  - b. that it has the power and authority to enter into this environmental covenant, to grant the rights and interests herein provided and to carry out all obligations hereunder;
  - c. that it has identified all other persons that own an interest in or hold an encumbrance on the Property, has notified such persons of its intention to enter into this environmental covenant, and has notified the Agency of the names and contact information of the persons holding such encumbrances as provided in Paragraph 16, below, entitled: "Notice;" and;
  - d. that this environmental covenant will not materially violate or contravene or constitute a material default under any other agreement, document, or instrument to which it is a party or by which it may be bound or affected.
- 13. Amendment or Termination. This environmental covenant may be amended or terminated pursuant to the Utah Act. Except as set forth herein, Grantor and Holder waive any and all rights to consent or notice of amendment concerning any parcel of the Property to which Grantor or Holder has no fee simple interest at the time of amendment or termination.
- 14. Effective Date, Severability and Governing Law. The effective date of this environmental covenant shall be the date upon which the fully executed environmental covenant has been

recorded as a document of record for the Property with the Washington County Recorder. If any provision of this environmental covenant is found to be unenforceable in any respect, the validity, legality, and enforceability of the remaining provisions shall not in any way be affected or impaired. This environmental covenant shall be governed by and interpreted in accordance with the laws of the State of Utah.

- 15. Recordation and Distribution of Environmental Covenant. Within thirty (30) days after the date of the final required signature upon this environmental covenant, Grantor shall file this environmental covenant for recording in the same manner as deed to the Property, with the Washington County Recorder's Office. Grantor shall distribute a file-and-date stamped copy of the recorded environmental covenant to the Agency.
- 16. Notice. Unless otherwise notified in writing by or on behalf of the pertinent party any document or communication required by this environmental covenant shall be submitted to:

If to the UDEQ:

Project Manager Facility No. 6000075 Release Sites JXI and LIP Department of Environmental Quality Division of Environmental Response and Remediation UST/LUST Branch 195 North 1950 West, 1<sup>st</sup> Floor P.O. Box 144840 Salt Lake City, Utah 84114-4840

If to J&L Holding Company, L.L.C.:

Judy Blackmore, Manager J&L Holding Company, L.L.C. P.O. Box 390 La Verkin, Utah 84745

17. Governmental Immunity. In executing this covenant, the Agency does not waive governmental immunity afforded by law. The Grantor, Owner, and Holder, for themselves and their successors, assigns, and Transferees, hereby fully and irrevocably release and covenant not to sue the State of Utah, its agencies, successors, departments, agents and employees ("State") from any and all claims, damages, or causes of action arising from, or on account of the activities carried out pursuant to this environmental covenant except for an action to amend or terminate the environmental covenant pursuant to Sections 57-25-109 and 57-25-110 of the Utah Code Ann. or for a claim against the State arising directly or indirectly from or out of actions of employees of the State that would result in (i) liability to the State of Utah under Section 63G-7-301 of the Governmental Immunity Act of Utah, Utah Code

Ann. Section 63G-7-101, et seq. or (ii) individual liability for actions not covered by the Governmental Immunity Act as indicated in Sections 63G-7-202 and -902 of the Governmental Immunity Act, as determined in a court of law.

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# J&L Holding Company, L.L.C.

A Utah Limited Liability Company As Grantor, Owner, and Holder

alue Blackmore

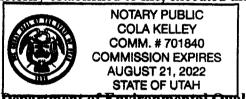
Manager

State of **[]+Q\_** ) County of (Washington) ): ss.

807 2 - 18

Date

day of <u>October</u>, 2018 appeared before me, Judy Blackmore, Manager, On this  $\partial$ J&L Holding Company, L.L.C., as Grantor, Owner, and Holder who, her identity been satisfactorily established to me, executed the foregoing environmental covenant in my presence.



Notary Public

Utah Department of Environmental Quality

The Utah Department of Environmental Quality authorized representative identified below hereby approves the foregoing environmental covenant pursuant to Utah Code Ann. Sections 57-25-102(2) and 57-25-104(1)(e).

Brent H. Everett, Director Division of Environmental Response and Remediation Utah Department of Environmental Quality

State of Utah

County of Salt Lake )

15 November 2018 Date

)

On this 15th day of November, 2018 appeared before me Brent H. Everett, an authorized representative of the Utah Department of Environmental Quality, personally known to me, or whose identity has been satisfactorily established to me, who acknowledged to me that he executed the foregoing environmental covenant.



: ss.

Whane R. Bellemellom Notary Public

# Exhibit A

#### Account 0547458

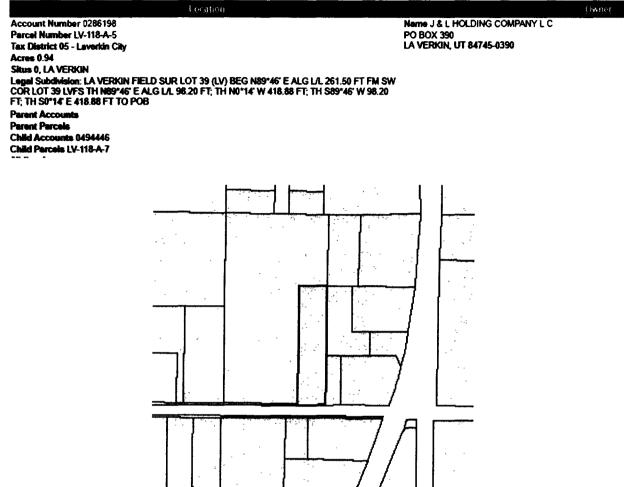
Account Number 0547458 Parcel Number 0547458 Parcel Number 0547458 Parcel Number 0547458 Parcel Number 0547458 Situs STATE ST, LA VERKIN Legal Suddivisor. LA VERKIN FELD SUR LOT 39 (LV) DEG SW COR LOT 39 LV53 TH M8746 E AGG LL 350 7PT, TH NOT 4E BS FT TO POG; TH N8746 E 82.68 FT, TH N9747E E 80 FT. TH N8746 E 88 FT, TH S074E E 85 FT. TH S0746 W 150.68 FT, TH N0746 W 245 FT TO POG Parent Accounts 008779 Parent Accounts 008779 Parcel LV-116-A

Owner

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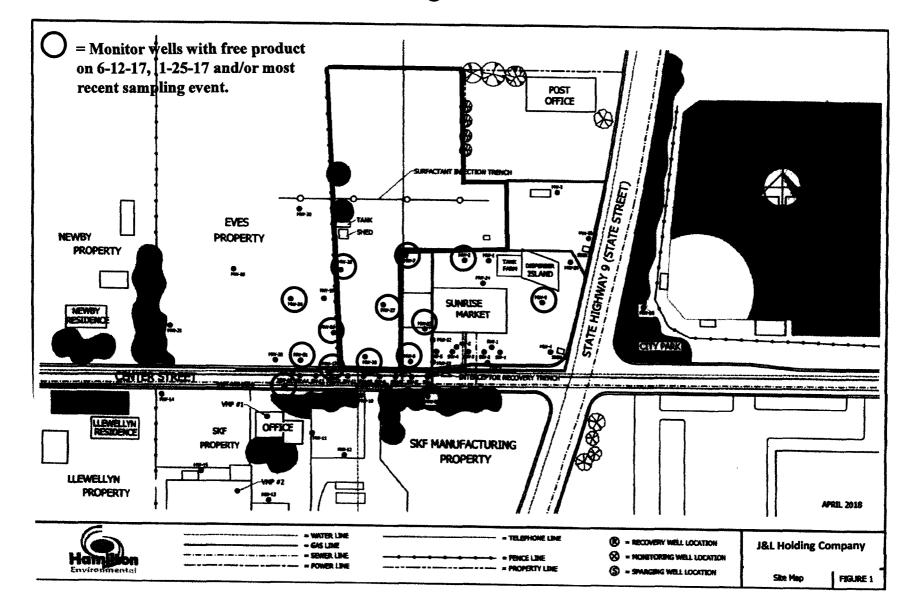
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Figure 1



## TABLE 1

# HISTORICAL SOIL ANALYTICAL RESULTS (Dream Home Cabinets Property) SUNRISE MARKET SITE 15 NORTH STATE STREET LAVERKIN, UTAH

SAMPLE LOCATION	SAMPLE DATE	DEPTH (FT)	BENZENE (mg/kg)	TOLUENE (mg/kg)	BENZENE (mg/kg)-	XYLENES (mo/ko)	THALENE (reg/ko)	MTELE (malka)	TPH (ma/ka
ITIAL SCREEN			0.2	9	5	142	51	0.3	150
ER 1 SCREENI	NG CRITERIA		0.9	25	23	142	51	0.3	1500
			~ *				· ••• · · ·		
	08/06/97	13'-15'				100.E	7:1	<0.30	
	08/05/97	13'-15'	<0.020	<0.020	<0.020	<0.020	<0.040	<0.020	<0.20
	08/05/97	13'-15'	<0.020	<0.020	<0.020	<0.020	<0.040	<0.020	<0.2
	08/06/97	11'-13'	<0.020	<0.020	<0.020	<0.020	<0.040	<0.020	<0.20
	08/06/97	10-12				80.E	11.0	<0.220	
MW-8	08/06/97	12'-14'		0.24	1.5	42	2.8	<0.050	130
	08/06/97	13'-15'		<0.020	<0.020	0.15	0.045	<0.020	<u>1.9</u>
MW-10	08/07/97	11'-13'				100.E	9.7		
MV2-11	08/07/97	12'-14'				96.E	13.E	<0.210	
MW-12	08/07/97	13'-15'				<b>44.</b> Ę	5.2	<b>~0</b> .10	
MW-13	08/07/97	13'-15'	<0.020	<0.020	<0.020	<0.020	<0.040	<0.020	<0.2(
MW-14	08/08/97	13'-15'	<0.020	<0.020	<0.020	<0.020	<0.040	<9.020	<0.2
MW-15	00/00/07	13'-15'	<0.020	<0.020	<0.020	<0.020	0.11	<0.020	; <b>1.4</b>
MW-16	08/08/97	18'-15'	<0.020	<0.020	<0.020	<0.020	<0.040	<0,020	<0.20
MW-17	08/11/97	13-15	0.083	<0.020	<0.020	<0.020	<0.040	<0.020	<0.20
MW-18	08/12/97	13'-15'		2.2	0.48	4.1	<0.30	<0.150	15.0
MW-19	08/12/07	13'-15'		1.1	0.53	<b>6.4</b>	0.42	<b>&lt;0.14</b>	39.0
MW-20	08/12/97	14'-16'				96.E	7.7	<0.330	
MW-21	09/13/97	13'-15'	<0.020	<0.020	<0.020	<0.020	<0.040	<0.020	<0.2
	08/13/97	18'-15'	<0.020	<0.020	<0.020	<0.020	<0,040	40.020	<0.2

## TABLE 1

# HISTORICAL SOIL ANALYTICAL RESULTS (Dream Home Cabinets Property) SUNRISE MARKET SITE 15 NORTH STATE STREET LAVERKIN, UTAH

SAMPLE	DATE	DEPTH (FT)			BENZENE (mo/kg)	XYLENES (ma/ka)		MTBE (md/kg)	TPI
IAL SCREENIN	G LEVELS	in in hit Protostation	02	9	5	142	51	0.3	150
R 1 SCREENING	<b>G CRITERIA</b>		0.9	25	23	142	51	0.3	150
Statist Connects		1.127				·	·		<b>N</b> 6
-	08/13/97	15'-17'				93.E	6.4		
	08/13/97	14'-16'			1.5	13.0	1.1		110.
	08/14/97	14'-16'		6.7	0.46	4.6	<0.580		48.
MW-25	02/03/98	15'-17'			nad a last a constant	26.E	3.4	0.27	<0.8
MW-28	and the second s		No. Contraction of the	1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 - 1990 -		70.E	10.E	+	
MW-27	03/17/98	14'-16'	84. 1. <sup>14</sup> (2018)					<0.075	_
MW-28	03/17/98	15'-17'	4 - A- A	6.2	0.67	2.4	0.39		59
	03/17/98	14'-16'			2.0	_ 11	1.0	0.14	97
MW-29	03/17/98	14'-16'		0.071	1.7	2.2	0.84	<0.047	58
MW-30	03/18/98	15'-17'	6.1E	9.7	2.4	12.E	0.94	0.16	100
MW-31				• • • • •	0.98		0.56	<0.031	42
MW-32	03/18/98	14'-16'	S AUTOR ST	1.7		5.2E	a - tangtagin in	* ** <b>*******</b> ***	1
	03/18/98	14'-16'	0.016	<0.009	<0.009	<0.009	<0.009	<0.009	0.4
	11/29/00	8.5'-10'				210	18		
	11/30/00	16-17.5	<0.0025	<0.0049	<0.0049	<0.0049	<0.0049	<9.0049	<0.0
	11/30/00	16-17.5	0.0061	<0.0050	<0.0050	<0.0050	<0.0060	<0.0050	0.06
MW-36	08/19/06	24'-26'	<0.0032	<0.0066	<0.0088	<0.0006	<0.0066	-0.0086	<0.0
MW-37	and the second in the	22-24		and the second		<0.0055	<0.0055	<0.0055	<0.0

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Notes:

All results expressed in mg/kg

Shaded great indicate results exceeding Initial Screen Levels and/or Tier 1 Screening Criteria MTBLE = Methyl terf-bulyl ether TPH = Total Peroleum Hydrogathons

GRO = Gasoline Range Organics DRO = Dianat Range Organics E = Estimated value. The amount exceeds the linear working range of the instrument.

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Tier 1 Screening Criteria	0.2	0.3	3	4	10	0.7	10	10		

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MW-8	6/12/17	Well Not Sampled			·7
MW-8	1/25/17	Well Not Sampled	20.99	21.07	.08
MW-8	11/4/15	Well Not Sampled			
MW-8	10/22/13	0.117 Date 2 Acres 0.07/1		<b>/</b>	<u></u>

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MW-9	6/12/17		Well Not	Sampled		Τ		
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MW-9	11/4/15		Well Not	Sampled		1		T
MW-9	10/22/14	0.302		3.64	0.701	17.08	17.1	0.02
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MW-10	6/12/17				Well No	t Sampled						
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MW-10	11/4/15	T			Well No	ot Sampled						
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MW-11	6/12/17				Well N	ot Sampled				1		
MW-11	1/25/17	<0.0100		<0.0100	0.384	<0.0100	0.0952	2.30	0.411	NP	20.63	NP
MW-11	11/4/15				1	ot Sampled		1		1		
MW-11	10/23/14	<0.00200		<0.00200	0.152	0.00574	0.0193	0.382	0.0763	NP	15.03	NP
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MW-12	12/17/12				Inaccessibl	c-Buried in g	ravel				· · · · · · · · · · · · · · · · · · ·	
MW-12	9/22/12				Inaccessib	e-Buried in g	ravel					
MW-12	3/16/12				Inaccessib	e-Buried in g	ravel					
MW-12						le-Buried in g		······				
MW-12				<u></u>		le-Buried in g						
MW-12						le-Buried in g						
MW-12				<u></u>		le-Buried in g					····	
MW-12			<u></u>			le-Buried in g			•			
MW-12 MW-12				0.0052		le-Buried in g		0.62	<0.020	NP	17.91	
MW-12 MW-12							0.017	U.02		Nr	1/.91	NP

Initial Screening Lovels	0.2	<b>0.00</b> 5	1.9	0.7	10	9.7	1	1		
Tior 1 Screening Criteria	9.2	0.3	3	4	10	0.7	10	10		

					MONITO	DRING WE	LL #13					
MW-13	6/12/17				Well No	t Sampled			······································			
MW-13	1/25/17	<0.0020	<0.0010	<0.0020	<0.0020	<0.00200	<0.00200	<0.0200	<0.0200	NP	20.05	NP
MW-13	11/4/15	<0.00200	⊲0.0010 0	<0.00200	<0.00200	<0.00200	<0.00200	<0.0200	<0.0200	NP	18.55	NP
MW 12	1000114		<0.0010				1	t — —		t		

					MONITO	DRING WE	LL #14					
MW-14	6/12/17				Weil No	t Sampled						
MW-14	1/25/17				Well No	t Sampled						
		1		[]				1				
MW-14	11/4/15	<0.00200	<b>⊲0.0010</b> 0	<0.00200	<0.00200	⊲0.09200	<0.00200	<0.0200	<0.0200	NP	19.74	NP
MW-14	10/23/14	<0.00200	<0.0010 0	<0.00200	<0.00200	<0.00200	<0.00200	<0.0200	<9.0200	NP	18.26	NP

NAME IN COMMO

Initial Screening Lovels 0.2 0.005 1.0 0.7 10 0.7 1 1   Tier 1 Screening Criteria 0.2 0.3 3 4 10 0.7 10 10									<u></u>	and a second	
Tier 1 Screening 0.2 0.3 3	Initial Screening Levels	0.2	0.005	1.0	<b>0.</b> 7	10	9.7	1	1		
		<b>e.</b> 2	0.3	3	4	10		10	10		

					MONITO	DRING WE	LL #15					<u> </u>
<b>MW-15</b>	6/12/17				Weil No	t Sampled						
<b>MW-15</b>	1/25/17	<0.00200	<0.0010 0	<0.00200	<0.00200	<0.00200	<0.00200	<0.0200	<0.0200	NP		NP
<b>MW-15</b>	1 <b>1/5/15</b>	<0.00200	<0.0010 0	<0.00200	<0.00200	<9.00200	<0.00200	<0.0200	<0.0200	NP	19.25	NP

		MONITORING WELL #16			
MW-16	6/12/17	Inaccessible-Buried Under Concrete			
MW_16	1/25/17	Inaccessible-Buried Under Concrete			
MW-16	11/23/07	Inaccessible-Buried in gravel			
MW-16	7/21/06	Inaccessible-Buried in gravel			
<b>MW-16</b>	4/21/04	Not Sampled - Contains Free Product	17.3	17.5	0.2
MW-16	11/2/00	Not Sampled - Contains Free Product	16.45	16.88	0.43

mpled			22.40	22.41	01
-			44.40	66.41	.01
0.0201 0.23	31	1.64	NP	21.68	NP
9					

. .

Initial Screening	0.2	0.007							 	<u>.</u>
Levels Tier 1 Semaning	<b>U.</b> 2	0.005	1.9	0.7	10	0.7	1	1		
Tier 1 Screening Criteria	0.2	0.3	3	4	10	<b>0.</b> 7	10	10		

		MONITORING WELL 18	
MW-18	6/12/17	Inaccessible-Buried by a large pile of soil	
MW-18	1/25/17	Inaccessible-Buried by a large pile of soil	

M100-10											
MW-18	12/3/03	<0.0020	0.0028	<0.0020	<0.0020	<0.0020	<0.0020	0.33	n/a	NP	NP
MW-18	4/12/03	<0.0020	<0.0010	<0.0020	<0.0020	<0.0020	<9.0020	<0.020	<0.020	NP	NP
• •		•	B				1	1	t	I	

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				MONITOR	RING W	/ELL #19			
MW-19	6/12/17			Well Not S	Sampled		I	ТТ	
MW-19	1/19/17	<0.100	0.945		9.39		NP	22.32	NP
NAMES OF A		1			• • •	we have a space over the event of the state of each of the state of th		++	4 14

					MONITO	DRING WE	LL #20	······			····	
MW-29	6/12/17	<0.00200	0.00146	<0.00200	<0.00200	0.00845	0.00836	0.113	0.0368	NP	21.27	NP

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					MONITO	DRING WE	LL #21					
MW-21	6/12/17				Not S	ampled				I		
<b>MW-21</b>	1/24/17			N	ot Sampled -	Contains Ro	ots					
<b>MW-2</b> 1	11 <b>/5</b> /15	0.0102	<0.0010 0	0.00323	<0.00200	<b>&lt;9.0020</b> 0	⊲0.00200	0.246	<0.0200	NP	19.09	NP

				+	NP 22.78 NP		,		24.5 26.42 1.92	24.40 25.48 1.08	NP 19.35 NP	ſ
<b>1</b>	10	<b></b>		$\rightarrow$	<b>8</b> .5/1						0.640	
<b>1</b>		-				· .						
0.7	0.7	-						Preduct	Product			
10	10				Wall Nat Campbell			ontains Free	ontains Free	Well Net Sampled	4.27	
0.7	+							Not Sampled - Contains Free Product	Sampled - Contains Free Product	N IPA		
1.0	ę			0.867				Not	Not		0.277	
6.005	0.3											
03	0.2								-			
crocaling cla	aria di la contra di La contra di la contra		11/21/3	1/24/17	11/4/15			6/12/17	1/24/17	11/4/12	10/22/14	
Initial Screening	Ther 1 Screening Criteria	-	22-WM	MW-22	MW-22		•	NW-23	EZ-WM	62-WM	62-WM	

		AN	2	
		R.17	17.25	
	87	191	ź	
	.530		647-9	
	335	0 710	OTIM	Well Nat Remained
		0.144		X IPA
1.000	trea n	<b>14</b>		
6/12/17		10201	13/14/2	CT/4/71
WW-24		YT-MW	Ne. WIN	

Toitial Sc	recting									1		
Initial Sc Low	els	0.2	9.995	1.0	9.7	10	0.7	1	1			
Tier 1 Sc Crite	reening ria	0.2	0.3	3	4	10	0.7	10	10			
							- <b></b>	•	•	•		
											A	
MW-25	<b>6/12/1</b> 7			<0.00200	and the second sec	0.244	6.8652		0.298	NP	21.23	NP

			por contraction of the second s	0.2777	0.0032	V-470		21.23	NP	į –
	MW-25	1/24/17	0.60582	0.252	0.0670	0.583	NP	22.75	NP	
1	MW-25	11/4/1<		EF. M. S.Y						ł

		MONITORING WELL #26				
MW-26	6/12/17	Well Not Sampled			[ [ ]	Ī
MW-26	1/24/17	Well Not Sampled	22.1	22.16	.05	T
MW-26	11/4/15	W/.W M-4 C	l	1	· [	J

t Sampled - Well Dry	
Vell Not Sampled 22.42 23.5	1.08
V	

<b></b>							
	MONITORING WELL #28						
MW-28	6/12/17	Well Not Sampled- Contains Free Product	21.87	21.97	.1		

Initial Screening Lovels 0.2 0.005 1.0 0.7 10 0.7 1 1   Tier 1 Screening Criteria 0.2 0.3 3 4 10 0.7 10 10 10		
Tier 1 Screening	1.0 9.7 10 9.7 1	
Criteria 10 0.7 10 10		

			MONITO	RING W	ELL #29				<u></u>
MW-29	6/12/17	<1.00		9.04		<10.0	NP	21.44	NP
MW-29	1/24/17		Well Not	Sampled			22.22	22.24	.02

			MONITORING WELL #30				
MW-30	6/12/17	<1.00		<10.0	NP	22.08	NP
MW-30	1/25/17		Well Not Sampled		23.79	24.5	.71

			MO	NITORING WE	LL #31	 			
MW-31	6/12/17	<0.9409	0.185	4.38	1.08		NA	21.80	NA
MW-31	1/25/15		W	ell Not Sampled				22.3	Sheen

MW-32 6/12/17 Well Not Sampled	
	********
MW-32 1/24/17 <0.00200 0 <0.0020 0 <0.0020 0.00200 0.00200 0.00210 <0.00200 0.220 0.140 NP 22.35	NP

			a						
Initial Screening Levels	0.2	0.005	1.9	0.7	10	0.7	1	1	
l'ier i Screening Criteria	0.2	0.3	3	4	10	0.7	10	10	

MW-33	6/12/17	T			Well No	t Sampled				T	<u> </u>	
			Constant Starting				r		1		++	
MW-33	1/25/17	<0.86260		0.00269	0.0273	0.0663	0.0646	<b>0.341</b>	0.0333	NP	19.13	NP

MW-34	6/12/17				Well No	t Sampled					1 1	
MW-34	1/25/17	<0.00200		<€.86288	0.00997	0.0259	0.0362	6.123	<1.6200	NP	17.07	NP
MW-34	11/4/15	<1.80200	⊲	<0.00200	-6.00200	<1.00200	<9.86200	0.0432	4.0200	NP	17.31	NP

MW-35	6/12/17				Well No	et Sampled						
<b>MW-35</b>	1/25/17	<1.00200	an Aran Aran Aran Aran Aran Aran Aran Aran Aran Aran Aran Aran	< 1.99209	0.0108	9.8396	0.0392	0.138	<0.8200	NP	18.28	NP

					MONITO	DRING WE	LL #36					
MW-36	6/12/17				Wall No	t Sampled						
MW-36	1/25/17	<0.00200	<b>&lt;0.00</b> 10	<9.00200	<0.00200	<0.00200	<0.09200	<0.0200	<0.0200	NP	19,36	NP

Initial Semanting										
Initial Screening Loveis	0.2	0.005	1.0	0.7	10	0.7	1	1		
Tier 1 Screening Criteria	0.2	9.3	3	4	10	0.7	10	10		
	T				<u>L</u>	<b></b>	I	-		

·							<b></b>	1	1	1	l	ĺ
L												
					MONITO	DRING WE	CLL #37					
MW-37	6/12/17				Well No	t Sampled						
MW-37	1/25/17	<0.00200	<b>&lt;0.00</b> 10 0	<0.00200	<0.00200	<0.00200	<0.00200	<0.0200	<0.0200	NP	17.40	NP

······································	RECOVERY WELL #1	
RW-1 6/12/17	Well Not Sempled	

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RW	-1	1/25/17	0.00495	0.00307	<0.00200	0.00427	<9.00200	<8.98200	0.567	0.0859	NP	22.45	NP	
RW	-1	11/4/15				Well No	t Sampled							
-	•					,		I		1	1.110	10 EE	ND	

				RECO	VERY WE	LL #2					
<b>RW-2</b>	6/12/17			Well Ne	t Sampled						
RW-2	1/25/17	0.0610	0.0226	0.209	0.383	0.0625	· · ·	0.101	NP	22.14	NP
	4414M	ł		Well No	w Samaled						

•

										********	
Initial Screening				1							
Initial Screening Levels	0.2	0.005	1.0	<b>8.</b> 7 <sup>.</sup>	10	0.7	1	1			
Tier 1 Screening									1		
Tier 1 Screening Criteria	0.2	0.3	3	4	10	0.7	10	10			
				1	L	1		TA			

					RECO	VERY WE	LL #3					(a.e.)
RW-3	6/12/17				Well No	t Sampled						
RW-3	1/25/17	0.0941	0.00530	<0.00200	<0.00200	<0.00200	<b>&lt;0.00200</b>	0.765	0.0559	NP	20.90	NP

				RECOV	<b>/ERY WEI</b>	.L #4				
RW-4	6/12/17	<0.00200	0.0124	0.164	0.242	0.190	0.279	NP	21.46	NP
	****	1		A	A		 		<b>.</b> .	
RW-4	1/25/17	9.0406	0.219	0.406	0.679	0.158	0.182	NP	22.20	NP
	* * * * * * **	T							1	

					RECO	OVER WEL	.L#5		<b></b>			
RW-5	6/12/17		Well Not Sampled									
RW-5	<b>1/25/1</b> 7	0.00334	<0.9010 0	<9.00200	<9.00200	< 0.00200	<0.00200	<0.0200	<0.0200	NP	22.22	NP

					RECO	VERY WE	L <b>L #6</b>	Har.				
RW-6	6/12/17	T	Well Not Sampled									
RW-6	1/25/14	<8.00200	<9.0010 0	<0.00200	<0.00200	<0. <b>00</b> 200	<0.00200	0.0427	<0.0200	NP	22.05	NP

			,							
Initial Screening Lovels	0.2	0.905	1.9	<b>0</b> .7	10	0.7	1	1		
Tier 1 Screening Criteria	0.2	0.3	3	4	10	0.7	10	10	<u>}</u>	

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RW-7 6/12/17 Well Not Sampled		1	RECOVERY WELL #7											
							t Sampled	Well No				6/12/17	RW-7	
RW-7 1/25/14 0.00207 <0.0010 0 <0.00200	NP	22.27	NP 22.	<0.0200	<0.0200	⊲0.00200	<b>⊲0.0020</b> 0	<0.00200	<0.00200	<0.0010 0	0.00207	1/25/14	RW-7	

### Washington County Recorder 87 North 200 East Ste 101 St George, UT 84770

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### Receipt: 18377247

Product	Name	Extended
340	Notice	\$61.00
Document	#	20180047299
Document Inf	6 HOMECOMPANYPÇ	BOX 390LA VERKIN,
		UT84745
#Page		26
Additiona	I	1
Legal	5	
RESPA	A Contraction of the second seco	٥
Recording Fee		\$60 00
Additional Desc	ription or Lot	\$1 00
340	Notice	\$61.00
Document #		20180047300
Document Info	HOMECOMPANYPOB	OX 390LAVERKIN,
		UT84745
#Pages		26
Additional		1
Legals		
RESPA		0
Recording Fee		\$60 00
Additional Descrip	otion or Lot	\$1.00
Total		\$122.00
Tender (Check)		\$122.00
Check # -695	5	•

Thank You WASHINGTON COUNTY JUTAN

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Thu Nov 29 16:01:24 MST 2018 Ildesenb